

सामाजिक

दैनिक

वर्ष १६, अंक १९७, पृष्ठ ८, बिहीबार २९ कार्तिक २०८१, कार्तिक शुक्लपक्ष त्रयोदशी, Thursday, 14 November, 2024, नेपाल संवत् १९४५, मूल्य- १० -



Sanima Middle Tamor Hydropower Limited

Dhumbarahi, KMC-4, Kathmandu, Nepal

Unaudited Financial Reports (Quarterly)

As on 1st Quarter (2081.06.30) of the Fiscal Year 2081/082

FIRST QUARTER DISCLOSURE AS OF 2081.06.30 AS PER SECURITIES REGISTRATION AND ISSUANCE REGULATION ANNEXURE-14 (RELATED TO SUB REGULATION 1 OF REGULATION 26)

STATEMENT OF FINANCIAL POSITION	Un-Audited This Quarter Ending As on 30-06-2081	Un-Audited Previous Quarter Ending As on 31-03-2081	Audited Corresponding Previous Year Quarter Ending As on 30-06-2080
Assets			
Non-Current Assets			
Property Plant & Equipment	58,630,226	58,265,874	64,347,317
Intangible Assets	13,062,476,507	12,983,525,911	10,765,205,459
Deferred Tax Assets	-	-	188,199
Current Assets			
Inventories	1,419,746		
Cash and cash equivalents	227,662,465	157,178,191	287,375,256
Other Financial Assets	585,454,660	485,680,391	445,933,444
Other Current Assets	23,922,811	58,709,704	30,434,618
Current tax assets	3,951,764	3,917,503	3,542,680
Total Assets	13,963,518,178	13,747,277,573	11,597,026,972
Liabilities			
Non-Current Liabilities			
Borrowings (Long Term Loan)	9,062,305,954	9,227,761,774	7,526,582,770
Other Financial Liabilities (Retention)	653,239,938	643,272,358	643,526,381
Provisions	1,603,214	1,782,170	1,732,476
Deferred Tax Liabilities			-
Other Non Current Liabilities			-
Current Liabilities			
Current Borrowings (Bridge Gap Loan)	694,095,821	500,000,000	100,000,000
Other Financial Liabilities	138,552,324	86,771,907	71,759,519
Other Current Liabilities	5,012,435	24,834,541	5,454,875
Total Liabilities	10,554,809,685	10,484,422,750	8,349,056,021
Equity			
Share Capital	3,332,500,000	3,332,500,000	3,332,500,000
Less Calls In Arrears	(3,000)	(3,000)	(3,000)
Net Share Capital	3,332,497,000	3,332,497,000	3,332,497,000
Retained Earnings	75,747,520	(70,586,192)	(85,091,587)
Other Reserves	463,973	944,014	565,538
Total Equity	3,408,708,493	3,262,854,823	3,247,970,952
Total Liabilities and Equity	13,963,518,178	13,747,277,573	11,597,026,972
Statement of Profit or Loss	Un-Audited This Quarter Ending 2081.04.01 to 2081.06.30	Un-Audited Previous Quarter Ending 2080.04.01 to 2081.03.31	Audited Corresponding Previous Year Quarter Ending 2080.04.01 to 2080.06.30
Revenue (Construction)	192,970,110	2,950,506,539	654,254,370
Cost of Sales (Construction)	(192,970,110)	(2,950,506,539)	(654,254,370)
Revenue From Sale of Electricity	557,778,204	354,146,553	-
Plant operating expenses	(59,786,508)	(48,238,926)	-
Gross profit	497,991,696	305,907,628	-
Other Income	-	5,080,530	-
Administrative and Other operating expenses including Amortization and Depreciation	(128,112,462)	(127,585,730)	(9,297,994)
Net operating profit/(Loss)	369,879,234	183,402,428	(9,297,994)
Financial costs	(222,155,636)	(175,205,089)	-
Financial income	228,410	3,962,987	1,464,165
Foreign exchange gain/(loss)	(2,169,726)	(6,948,313)	(1,116,474)
Profit/(Loss) before tax & bonus	145,782,282	5,212,012	(8,950,303)
Provision for Staff Bonus	-	(104,240)	-
Profit/(Loss) before tax	145,782,282	5,107,772	(8,950,303)
Income Tax Expense	-	-	-
Deferred Tax Income/(Expense)	-	(575,133)	-
Net Profit/(Loss)	145,782,282	4,532,639	(8,950,303)
Major Financial Highlights			
Period	2081.04.01 to 2081.06.30	2080.04.01 to 2081.03.31	2080.04.01 to 2080.06.30
Earnings Per Share (EPS)*	4.37	0.14	-0.27
Current Ratio (CR)	5.86	6.32	9.94
Net Worth Per Share	102.29	97.91	97.46
Return on Assets (ROA)	1.04%	0.03%	-0.08%
Market Value Per Share	487.00	450.00	289.00
P/E Ratio	111.33	3,308.50	1,076.04

* Considering the seasonality of electricity generation and revenue EPS has not been annualized.

Financial Statements

- The Unaudited financial statements for the First quarter have been published as a part of this report.
- The Construction Revenue and Construction Cost for the reporting period as per IFRIC-12 is NPR. 192,970,110 /-
- Service concession arrangement of Sanima Middle Tamor Hydropower Limited (SMTHL) includes Project Work in Progress of Middle Tamor Hydropower Project (MTHP - 73 MW). Service Concession arrangements are amortized over the contractual period of 30 years from the commercial operation date or as per the term of Generation License of SMTHL, whichever is lower. As per Generation License, the life of Middle Tamor Hydropower Project is up to 2110/02/21 B.S. The total Intangible Assets net of amortization as on 30 Aswin 2081 is NPR. 13,062,476,507 /-
- Previous quarter figures has been rearranged and regrouped whenever necessary.

Management Analysis

- The Company has incurred NPR 128,112,462/- as administrative and other operating expenses during the reporting period. Among such expenses NPR.114,477,675.27 has been charged as amortization cost of Intangible Assets. NPR 2,668,155.99 is depreciation of fixed assets and remaining expenses includes administrative and office operating expenses which amount to NPR. 10,966,630.39
- The Company has generated an amount of NPR 557,778,204 as a sale of electricity and incurred NPR. 59,786,508 as plant operating expenses during this period.
- The Company has earned NPR 228,410 /- as financial income during the reporting period.

Legal Proceedings

- During the reporting period, no legal cases were raised or pending against the Company and from the Company.

Analysis of Company's Share Transaction

- The major highlights of Share transactions during the reporting period are as follows:

Particulars	This Quarter Ending	Previous Quarter Ending	Corresponding Previous Year Quarter Ending
Maximum price NPR.	596.00	463.00	297.00
Minimum price NPR.	439.20	348.00	230.00
Closing price NPR.	487.00	450.00	289.30
Total Turnover NPR.	1,998,552,366.90	897,586,228.80	224,516,145.00
Total Transactions	37,912	20,362	31,591
No. of transaction Day	57	61	61
Total traded volume (Nos)	3,879,734	2,219,001	861,809

Problems & Challenges

Internal Challenges

- Finding skilled human resources in required number and their retention.
- Availability of suitable modern equipment for effective operation maintenance.
- Maintaining high level of operational efficiency.

External Challenges

- Delay of statutory approvals, inconsistent regulatory and policy level commitment from the government regulatory agencies in the operation and maintenance of hydroelectric projects.
- Devaluation of local currency against USD.
- Volatility in Interest rate may impact on profitability.
- Increasing costs of insurances, spare parts, transportation, rental charges of equipment and other services.
- Lack of domestic suppliers for construction materials, equipment and spare parts and difficulties in logistics management.
- Problem to get appropriate insurances policies for hydroelectric projects in Nepal.
- Natural disaster such as flood, earthquake, landslides, etc.
- Climatic changes and extreme hydrological fluctuations.
- Geological risks.
- Pandemics such as Covid-19, dengue, etc.
- Challenges to evacuate full generation due to load dispatch instruction and outages of NEA transmission system.

Strategies

- Mobilize available resources for effective operation and maintenance of the plant to maximize the generation of plant.
- Lobbying with government agencies for investment friendly environment.
- Effective fund management as per the project investment plan.
- Adequate insurance policies against potential losses due to natural disasters and normal business risks.
- Maintenance of required equipment and machineries, and arrangement of multiple suppliers for smooth supply of spare parts and operation & maintenance materials.
- Proper strategies and planning for effective operation and maintenance of the project.

Corporate Governance

The Board of Directors, Audit Committee, other Committees, and Management Team are committed to strengthening good corporate governance within the Company. SMTHL has written manuals, policies, rules & guidelines for the proper operation of the Company.

Declaration

I, the General Manager of this Company, take the responsibility for the accuracy of the information and details mentioned in this report for the period up to the First Quarter of FY 2081/082. I hereby declare that the information and details provided in this report are true, based on facts, and complete to the best of my knowledge and that any information necessary for taking informed decision by the investors are not concealed.